

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	101,582	--	--	156,359	-32,451	-4,153	-17,287	238,624	--	0	885,750
Natural Gas Plant Liquids and Liquefied Refinery Gases	38,780	-16	10,848	108	3,257	--	-8,591	9,885	4,756	46,927	69,530
Pentanes Plus	4,593	-16	--	--	-224	--	1,232	3,233	--	-112	8,772
Liquefied Petroleum Gases	34,187	--	10,848	108	3,481	--	-9,823	6,652	4,756	47,039	60,758
Ethane/Ethylene	17,047	--	609	--	8,375	--	-59	--	--	26,090	20,577
Propane/Propylene	10,961	--	11,537	71	-4,372	--	-4,150	--	3,978	18,369	23,131
Normal Butane/Butylene	1,835	--	-1,203	37	-211	--	-5,309	3,346	778	1,643	12,914
Isobutane/Isobutylene	4,344	--	-95	--	-311	--	-305	3,306	--	937	4,136
Other Liquids	--	2,559	--	15,972	-41,663	-303	3,674	-31,135	3,182	844	97,969
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,559	--	3	3,236	3,583	-91	7,324	2,148	0	3,709
Hydrogen	--	--	--	--	--	3,613	--	3,613	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,941	--	--	--	56	-306	155	2,148	0	731
Renewable Fuels (including Fuel Ethanol)	--	618	--	--	3,236	-83	215	3,556	--	0	2,978
Fuel Ethanol	--	618	--	--	3,624	-505	182	3,555	--	0	2,761
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-388	422	33	1	--	0	217
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	15,121	-4	--	-2,438	16,711	--	844	38,625
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	848	-44,895	-3,886	6,208	-55,175	1,034	0	55,626
Reformulated	--	--	--	--	-13,490	3,946	2,518	-12,111	--	0	15,659
Conventional	--	--	--	848	-31,405	-7,832	3,690	-43,064	985	0	39,967
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-5	5	--	0	9
Finished Petroleum Products	--	--	228,874	8,724	-67,889	4,391	4,841	--	57,258	112,001	128,404
Finished Motor Gasoline	--	--	70,646	1,202	-21,751	4,391	-2,117	--	13,875	42,730	22,725
Reformulated	--	--	12,335	--	--	-3,348	46	--	333	8,608	156
Conventional	--	--	58,311	1,202	-21,751	7,739	-2,163	--	13,542	34,121	22,569
Finished Aviation Gasoline	--	--	238	--	-183	--	-6	--	--	61	470
Kerosene-Type Jet Fuel	--	--	21,814	--	-15,044	--	2	--	3,109	3,659	14,787
Kerosene	--	--	444	--	--	--	-117	--	58	503	153
Distillate Fuel Oil	--	--	80,004	349	-29,703	0	5,053	--	17,758	27,839	51,132
15 ppm sulfur and under ⁷	--	--	65,983	--	-23,560	-680	4,358	--	12,078	25,307	39,595
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	4,217	--	-987	680	1,121	--	5,036	-2,247	4,279
Greater than 500 ppm sulfur ⁷	--	--	9,804	349	-5,156	--	-426	--	645	4,778	7,258
Residual Fuel Oil ⁸	--	--	10,651	2,809	69	--	922	--	9,193	3,414	21,078
Less than 0.31 percent sulfur	--	--	679	--	105	--	130	--	NA	NA	1,505
0.31 to 1.00 percent sulfur	--	--	679	14	--	--	4	--	NA	NA	2,513
Greater than 1.00 percent sulfur	--	--	9,293	2,795	-36	--	788	--	NA	NA	17,060
Petrochemical Feedstocks	--	--	9,259	3,463	-296	--	-112	--	--	12,538	1,812
Naphtha for Petro. Feed. Use	--	--	5,024	423	-219	--	-132	--	--	5,360	1,011
Other Oils for Petro. Feed. Use	--	--	4,235	3,040	-77	--	20	--	--	7,178	801
Special Naphthas	--	--	1,180	183	-20	--	-190	--	1,549	-16	799
Lubricants	--	--	4,060	513	-645	--	355	--	1,643	1,930	5,290
Waxes	--	--	237	42	-9	--	2	--	50	218	290
Petroleum Coke	--	--	15,538	163	--	--	1,048	--	9,479	5,174	6,248
Marketable	--	--	11,667	163	--	--	1,048	--	9,479	1,303	6,248
Catalyst	--	--	3,871	--	--	--	--	--	--	3,871	--
Asphalt and Road Oil	--	--	2,341	--	-308	--	-60	--	492	1,601	3,261
Still Gas	--	--	10,959	--	--	--	--	--	--	10,959	--
Miscellaneous Products	--	--	1,503	--	1	--	61	--	51	1,392	359
Total	140,362	2,543	239,722	181,163	-138,746	-65	-17,363	217,374	65,196	159,772	1,181,653

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."